

VA. S.C.C. TARIFF NO. 25**OPTIONAL RIDER R.P.R.
(Renewable Power Rider)****AVAILABILITY OF SERVICE**

Available to customers taking service under the Company's metered rate schedules.

Participation in this program shall be limited by the availability to the Company of renewable energy certificates (RECs) associated with power purchased from the Summersville Hydro project, a certified Low Impact Facility from which the Company purchases power. If the annual total of all kWh under this Rider equals or exceeds 10% of Appalachian Power Company's Virginia retail jurisdictional share of projected RECs to be procured on an annual basis by Appalachian Power Company from the Summersville Hydro Project, the Company shall suspend the availability of this Rider to new participants.

CONDITIONS OF SERVICE

Customers who wish to support the development of electricity generated by renewable energy resources may agree to purchase each month a specific number of fixed blocks of 100 kWh or may purchase an amount equivalent to the customer's entire monthly energy (kWh) consumption. Renewable energy shall be defined in accordance with § 56-577 of the Code of Virginia.

MONTHLY RATE

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall participate in the Renewable Power Rider under one of the following options:

Block Purchase Option: \$1.50 for each 100 kWh block nominated
All Usage Purchase Option: \$0.015/kWh consumed

TERM

Customers eligible for this Rider may participate by notifying the Company. Customers may terminate service under this Rider by notifying the Company with at least thirty (30) days prior notice.

SPECIAL TERMS AND CONDITONS

This Rider is subject to the Company's Standard Terms and Conditions of Service.

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**OPTIONAL RIDER D.I.R.
(Distribution Interconnection Rider)**

APPLICABILITY

This Rider is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy (including emergency standby facilities) who wishes to operate such facilities in parallel with the Company's distribution system at standard nominal voltages. This rider is not applicable to customer generators operating pursuant to the Virginia State Corporation Commission's regulations governing Net Energy Metering or the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who wishes to interconnect generating facilities at the Company's standard subtransmission and transmission voltages or who wishes to participate in wholesale markets must comply with PJM's interconnection procedures.

The Company shall interconnect generation on its distribution system in accordance with Chapter 314 of the Virginia Administrative Code (20 VAC 5-314-10 et seq.), Regulations Governing Interconnection of Small Electrical Generators (Commission Rules). A copy of the Commission Rules will be provided to customers upon request. No more than twenty (20) MW of a facility's capacity will be interconnected at any point in time at the point of common coupling with Company's distribution system.

TECHNICAL REQUIREMENTS

The Company will provide a copy of its technical requirements upon request. A customer wishing to interconnect generating facilities with the Company's system is required to install a lockable, accessible, load breaking manual disconnect switch in accordance with the Company's technical requirements. The Company's technical requirements may be amended from time to time.

Prior to interconnection with the Company's system, the customer must ensure compliance with local, state, and federal laws and regulations including all applicable easements and permits and §§56-265.2 and 56-580 of the Code of Virginia.

APPLICATION

A customer seeking interconnection and parallel operation of generation facilities with Company's distribution system must complete and submit the application for interconnection available from the Company upon request. All interconnection applications shall be processed by the Company in a nondiscriminatory manner. The Company shall promptly provide the customer a written notice of the Company's receipt of the application within three business days after the application has been received by the Company's personnel designated on the application form. Should an application be found to be incomplete, the Company must provide written notice within 10 days of receipt of the application by the Company's personnel that the application is not complete together with a description of the information needed to complete the application and a statement that processing of the application cannot begin until the information is received.

The Company shall charge each customer that applies for interconnection service a non-refundable application fee as set forth in the Commission Rules. Fees for customer applications for interconnection of facilities is \$100 for facilities of 500 kW or less and \$500 for all others.

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**OPTIONAL RIDER D.I.R.
(Distribution Interconnection Rider)****APPLICATION (Continued)**

Site control documentation must be submitted with the application and may be demonstrated through:

- Ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing a generating facility;
- An option to purchase or acquire a leasehold site for such purposes;
- An exclusive or other business relationship between the customer and the entity having the right to sell, lease, or grant the customer the right to possess or occupy a site for such purpose; or
- An existing permanent service metered account with the Company at the site and in the name of the customer.

STUDIES

The Company may require a supplemental review, feasibility study, system impact study, and/or a facilities study prior to interconnection. In instances where such studies are required, the scope of such studies shall be based on the characteristics of the particular generation facility to be interconnected and the Company's system at the specific proposed location. By agreement between the Company and the customer, studies related to interconnection of the generation facility may be conducted by a qualified third party. The cost of such analysis will be the responsibility of the Customer. For studies conducted by the Company, a cost estimate will be provided and agreed to by the Customer prior to the Company performing the analysis. Any such study conducted by the Company shall be shared with the customer.

CONSTRUCTION OR UPGRADE FEES

If the interconnection requires construction or an upgrade of the Company's system, the Company will assess the customer the actual cost, including all applicable taxes, of such construction or upgrade. Payment terms for such construction or upgrade will be agreed to and specified in the construction contract. The Company and the customer may negotiate for alternatives in order to reduce any costs or taxes applicable thereto.

CONNECTION

Operation of the customer's facility may not begin until a licensed electrician has certified that the disconnect switch and the generating facility have been installed in accordance with manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Prior to interconnection, the Company will provide notice to the Customer of its approval to connect. Customers with facilities greater than 500 kW must enter into an agreement for interconnection prior to connecting.

METERING

Any metering necessitated by the use of the generating facility and any additional Company metering requested by the Customer and agreed to by the Company shall be provided by the Company at the customer's expense in accordance with Commission requirements or the Company's specifications.

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Case PUE-2014-00026

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SCC- Division of Energy Regulation

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**OPTIONAL RIDER D.I.R.
(Distribution Interconnection Rider)****METERING (Continued)**

The Customer shall be responsible for the Company's reasonable and necessary cost of the purchase, installation, operation, maintenance, testing, repair and replacement of metering and telemetering equipment.

LIABILITY INSURANCE

For generating facilities with a rated capacity not exceeding 10 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage of not less than \$100,000 for each occurrence.

For generating facilities with a rated capacity exceeding 10 kW but not exceeding 500 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage of not less than \$300,000 for each occurrence.

For generating facilities with a rated capacity exceeding 500 kW but not exceeding 2,000 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage of not less than \$2 million for each occurrence.

For generating facilities with a rated capacity exceeding 2,000 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage which shall be determined on a case-by-case basis and shall reflect the size of the installation and the potential for distribution system damage.

Certificate of insurance evidencing the requisite coverage and provision shall be furnished to the Company prior to the date of interconnection. The Company may periodically obtain proof of current insurance coverage from the Customer in order to verify continuing proper liability insurance coverage.

SPECIAL TERMS AND CONDITIONS OF SERVICE

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of Schedule COGEN/SPP (Cogeneration and/or Small Power Production Service), and/or Schedule S.B.S. (Standby Service).